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Effect of the oxygen carrier ilmenite on NO_X formation in chemical-looping combustion

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ABSTRACT

The formation of NO_x from fuel-bound nitrogen is important for the design of chemical-looping combustion (CLC) power plants. This work studied to what extent NO and NH_3 reacts with the perovskite-like oxygen carrier ilmenite under conditions relevant to CLC. Based on mass balance calculations, N_2 was the major outlet N-species in all experiments. More NO was measured at lower temperatures and at a higher oxidation level of the oxygen carrier. The presence of syngas hindered the reduction of NO by ilmenite. There were significant differences between the two ilmenites studied with respect to N-species selectivity. Norwegian (rock) ilmenite reduced NO efficiently and showed a stable reaction behavior compared to Australian (sand) ilmenite. This could be attributed to the higher titanium content of Norwegian ilmenite.

1. Introduction

In chemical-looping combustion (CLC), the oxygen required for combustion is provided by an oxygen carrier (OC), resulting in a combustion gas without atmospheric nitrogen. Thus, CO_2 could be inherently concentrated in the flue gas and captured [1]. Usually, an OC is a metal oxide that can be oxidized and reduced at temperatures relevant to combustion. The OC circulates between two interconnected fluidized bed reactors, transporting air-bound oxygen from the air reactor to the fuel reactor [2,3].

In recent years, solid fuels (e.g. coal and biomass) are gaining in importance for CLC [2]. Solid fuels typically contain fuel-bound nitrogen compounds (1 to 2 wt-%) which are released mainly as NH $_3$ and HCN and are oxidized to nitrogen oxides (NO $_x$) or nitrogen during combustion, as shown in Fig. 1a [4]. For the design of CLC power plants and especially for carbon capture, formation of NO $_x$ has to be considered [5].

Fig. 1b gives a simplified overview of the possible reaction paths for fuel-bound nitrogen (represented by NH_3). Catalytic decomposition of NH_3 occurs at temperatures above 400 °C, according to Reaction (1):

2
$$NH_3 \rightleftharpoons N_2 + 3H_2$$
 $\Delta_r H_{298 K}^{\circ} = +46.0 \text{ kJ/mol}_{NH_3}$ (1)

Since certain metal ions such as iron or nickel catalytically enhance

the decomposition of NH_3 compared to sand, this reaction is probably important for CLC [7]. NO formation is controlled by heterogeneous reaction with the OC (Me_xO_y), as atmospheric oxygen is not present in the fuel reactor:

$$2NH_3 + 5Me_xO_y = 5Me_xO_{y-1} + 2NO + 3H_2O$$
 (2)

For Fe₂O₃ as OC, the endothermic heat of reaction $\Delta_r H_{298\,\mathrm{K}}^2$ is $+373.4~\mathrm{kJ/mol_{NH_3}}$. This reaction takes place at about 700 °C and only if the OC is sufficiently oxidized [7]. Other species such as NO₂ and N₂O are not released or only in very small quantities [8]. In contrast to normal combustion, no Zeldovich (thermal) NO_x and no Fenimore¹ (prompt) NO_x are produced because of moderate combustion temperatures (800 to 1000 °C) and due to the absence of hydrocarbons [10,11]. Already formed NO can be reduced to N₂ by NH₃ or syngas, as follows:

$$6 \ NO + 4NH_3 {\rightleftharpoons} 5 \ N_2 + 6H_2O \qquad \Delta_r H_{298\,K}^* = -\,301.5 \ kJ\big/mol_{NO} \eqno(3)$$

$$2NO + CO + H_2 \rightleftharpoons N_2 + CO_2 + H_2O$$
 $\Delta_r H_{298 \, K}^* = -352.8 \text{ kJ/mol}_{NO}$ (4

These gas-phase reactions can be catalytically promoted by the OC [7]. Certain OCs (e.g. Fe_3O_4 or ilmenite ($FeTiO_3$)), if sufficiently reduced, can also reduce NO through the following reaction:

$$2 \text{ NO} + 2 \text{Me}_x \text{O}_{y-1} \rightleftharpoons \text{N}_2 + 2 \text{Me}_x \text{O}_y$$
 (5)

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 $^{^{1}}$ In the Fenimore mechanism, CH-radicals increase NO formation from N_{2} especially in fuel-rich flames [9].

The heat of reaction $\Delta_r H_{298\, K}^2$ for the OC Fe $_2$ O $_3$ is $-330.3\, kJ/mol_{NO}$. In this study, the behavior of the natural iron-titanium mineral *ilmenite* (FeTiO $_3$) as an OC was investigated. It is an attractive and inexpensive OC, has a high melting point, good fluidization properties and a long lifetime [12–14]. Therefore, ilmenite and other Fe-based compounds are used as OCs in many articles on CLC [7,13,15–23].

The structure of ilmenite is perovskite-like² (ABO₃) [26]. Here, the smaller cation (titanium) forms a three-dimensional network of octahedra with oxygen (TiO₆) and the larger cation (iron) is located between this network of octahedra [27,28]. Because of this structure, perovskite-like catalysts can adsorb and desorb NO_x , are not poisoned by SO_2 and H_2O , show hydrothermal stability and selective catalytic reduction (SCR) of NO [29,30]. Thus, many groups recommend perovskite-type catalysts for NO_x reduction (e.g. in diesel engines or power plants) [27,31–34].

This work follows up on several articles published in recent years on NO_x formation in CLC. Cheng et al. investigated catalytic decomposition and oxidation of NH_3 over ilmenite and the reduction of NO by reduced ilmenite and NH_3 . In doing so, the influence of the NH_3 and syngas feed concentration on the N-species selectivity was examined [7]. The oxidation of NH_3 with copper oxide as OC was studied by Normann et al. Here, the influence of the syngas/ NH_3 ratio, the ammonia gas fraction and ageing of the OC on the NO_x formation were investigated [6]. Wang et al. studied the conditions of an OC aided combustion in a laboratory-scale reactor. Among other things, the influence of different OCs and different air/fuel ratios on NO release were investigated. The used OCs were ilmenite, manganese ore and two oxide slags [35].

The aim of this study was to experimentally characterize the nitrogen chemistry in presence of the perovskite-like OC ilmenite. Especially, the effect of temperature and oxidation level of the OC on the amount of NO_X released were of interest. Experiments were conducted with two different ilmenites (Norwegian rock ilmenite and Australian sand ilmenite) to investigate possible differences in reactivity and stability, based on their elemental composition and structure.

2. Material and Methods

2.1. Oxygen carrier

The *Norwegian ilmenite* is a natural iron-titanium oxide supplied by Titania A/S. It is a *rock ilmenite*, because it is formed by crushing rocks

containing ilmenite. In its original / reduced state, this ore consists of 65.5% FeTiO $_3$ (ilmenite), 14.8% Fe $_2$ O $_3$ and 14% TiO $_2$. This OC has been used previously in a 100 kW $_{th}$ CLC reactor system with fluidized bed for many hours. More detailed data on this ilmenite may be found elsewhere. [13,19,20]

The *Australian ilmenite* is a *sand ilmenite* mined from an Australian sand mine. It was also used as an OC by Cheng et al. [7]. Unlike to the ilmenite from Norway, this was previously used only in a laboratory reactor for about 35 cycles.

To obtain a good fluidization in the laboratory reactor, the particles of both ilmenites were sieved to a size interval 125–180 µm. The ilmenite powders were characterized by X-ray diffraction (SiemensTM D5000, Cu-K α , 40 kV, 40 mA) in the range $2\Theta=15-80^\circ$ with a step size of 0.01 and Scanning Electron Microscope (ZeissTM LEO Ultra 55 FEG) for phase analysis and morphological characteristics, respectively. Quantitative phase analysis was performed via using RIR (reference intensity ratio) and supported by Rietveld Refinement technique.

The morphological characteristics of the Norwegian ilmenite ore can be seen in Fig. 2a. It has rocky morphology with sharp edges and randomly dispersed few hundred micrometer-sized distributions. In Fig. 2b, the Australian ilmenite is seen with smaller particle size than the Norwegian ilmenite. It shows rounder and sandier morphology.

2.2. Experimental

The experiments were conducted in a laboratory-scale fluidized-bed reactor, as illustrated in Fig. 3. This reactor consisted of a vertical quartz tube with an inner diameter d_i of 22 mm and a length of 820 mm. On a porous quartz plate, 15 g of an OC were placed 370 mm from the bottom of the reactor. The top of the reactor was filled with glass wool to trap gas-borne particles at the upper outlet of the laboratory reactor. An electrical furnace (ElectroHeat Sweden) heated the reactor externally. The temperature was measured by two K-type thermocouples (Pentronic; diameter: 3 mm). One thermocouple was placed 25 mm above the quartz plate with the OC and the other 5 mm below the OC. The specified reactor temperature of the various experiments (T = 825°C to 975 °C) always refers to the temperature-sensor above the quartz plate. A pressure gauge (Honeywell; frequency: 20 Hz) measured the pressure drop over time in the bed of solid particles to determine if a fluidized bed was present. The experiments were performed at atmospheric pressure. The reactor acted both as a fuel reactor and as an air reactor. This was

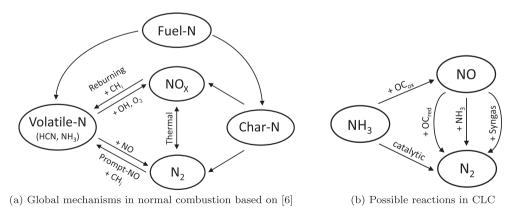


Fig. 1. Reactions with nitrogen species in normal combustion (a) and in chemical-looping combustion (CLC) (b).

done by alternately injecting reducing or oxidizing gas to the reactor via electromagnetic valves (Parker). The gas flow of each gas type (N_2 , syngas, NH_3 , etc.) was controlled with a mass flow controller (Brooks 5850 E Series). A total flow rate of 900 SmL/min guaranteed a bubbling fluidization of the OC. A heating band (Thermocoax Isopad GMBH) was used to keep the combustion gas warm and to avoid water condensation

 $^{^2}$ In the perovskite structure (ABO₃), ionic radius of the B cation is permitted to vary only to a limited extent which called the tolerance factor. For the perovskite structure, this tolerance factor varies between 0.8 and 1, while in the ilmenite structure (FeTiO₃) it is less than 0.8. [24,25]

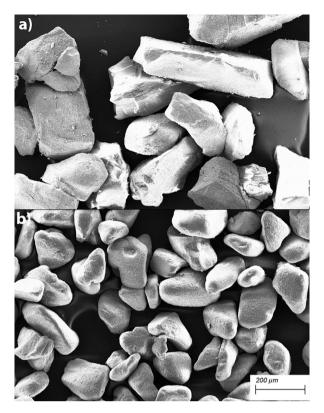


Fig. 2. SEM micrographs of ilmenites as raw materials.

in the tube. A detailed overview of the system can be found elsewhere. [36]

To analyze the gas concentration of the relevant compounds simultaneously, the gas flow was split in two streams one for the main gas analyzer and one for the NO_x analyzer. Before the gas flowed into the gas-analyzer, it was cooled down and dried (M&C Cooler ECP1000; BOO Instrument AB). The concentrations of O_2 , CO and CO_2 were measured with a Rosemount NGA 2000 Multi-Component Gas Analyzer (Emerson Electric Company, Ferguson, USA). The gas analyzer was calibrated on a daily bases. A constant gas flow of approximately 400 SmL/min of the total flow was diverted for the NO_x analysis. NH_3 was captured in a 75

mmol/L solution of sulfuric acid (ammonia trap) which was cooled to 0 °C in an ice bath. The ammonia trap contained about 50 mL of diluted acid ($\rm H_2SO_4$) which was replaced after each cycle. The sample was characterized by *ion chromatography* (ICS-900; DIONEX) to determine the amount of ($\rm NH_3$)₂SO₄. The eluent used for the ion chromatography was a 20 mmol/L solution of methanesulfonic acid ($\rm CH_4O_3S$). After the ammonia trap, the $\rm NH_3$ free gas was dried with a drying agent ($\rm P_5O_{10}$) to avoid interactions of moisture on the $\rm NO_x$ measurement. The gas concentrations of NO and $\rm NO_2$ were measured by a *chemiluminescence analyzer* (CLD 700 EL ht.; ECO Physics BOO Instrument AB).

2.3. Procedure

One cycle consisted of 1) the oxidation phase (simulates the air reactor) and 2) the reduction phase (simulates the fuel reactor). Between the two operating phases, the reactor was inerted with nitrogen. Oxidation of the OC was carried out with a dilute oxygen stream (5 vol—% O_2 in N_2). In some experiments, the reduction phase was divided into short pulses of 10 s to prevent back mixing and to obtain a better resolution of the OC reduction process. Between pulses the reactor was inerted with N_2 . Pulse experiments were performed with simultaneous syngas and NH_3 / NO, as shown in Fig. 4a, and pulses with only NH_3 / NO (syngas was introduced to reduce the OC to a certain level), as shown in Fig. 4b.

The test matrix for the experiments with Norwegian and Australian ilmenite and different gas mixtures (syngas, NO and NH_3) is shown in Table 1.

2.4. Data evaluation

The following set of parameters was used to evaluate the experiments:

Gas conversion γ_{CO} determines conversion of syngas to CO_2 and H_2O during the reduction of the OC. The gas conversion is a measure of the reactivity of the OC at different reduction levels or temperatures. Since the H_2 concentration at the exit was not measured, the completeness of the reduction was determined using the gas conversion of CO according to Eq. 6.

$$\gamma_{CO} = \frac{x_{CO_2}}{x_{CO_2} + x_{CO}} \tag{6}$$

Here, x_i is the mole fraction of component i. Hydrogen was assumed

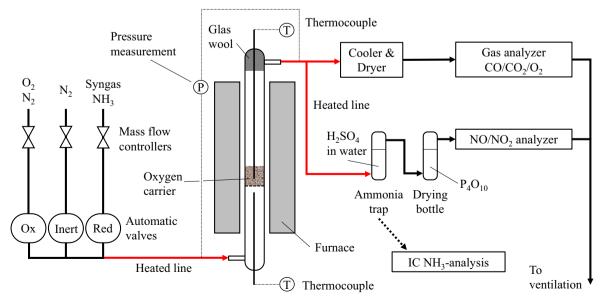


Fig. 3. Schematic of the experimental setup.

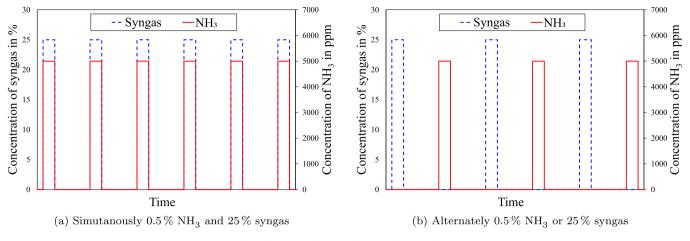


Fig. 4. Introduced reactants during reduction phase of pulse experiments.

 Table 1

 Test matrix for experiments with Norwegian ilmenite and Australian ilmenite.

Reduction type	Temperature	NH ₃ fraction	NO fraction	Syngas fraction	Reduction time		
-	[per-mode = symbol] °C	[per- mode = symbol] vol-%	[per- mode = symbol] vol-%	[per- mode = symbol] vol-%	[per-mode = symbol] s		
Norwegian il	Norwegian ilmenite						
continuous	825 / 875 / 925 / 975	0.5	0	25	160		
pulses	825 / 875 / 925 / 975	0.5	0	0 / 25	16 pulses a 10		
continuous	825 / 875 / 925 / 975	0.5	0	0	1200		
pulses	825 / 875 / 925 / 975	0	0.25	0 / 25	17 pulses a 10		
Australian ilı	Australian ilmenite						
continuous	825 / 875 / 925 / 975	0.5	0	25	160		
pulses	825 / 925	0.5	0	25	16 pulses a 10		
continuous	825 / 875 / 925 / 975	1	0	0	1200		

to be fully oxidized for all experiments. This is reasonable since hydrogen reacts faster than CO and CO conversion was high. For the experiments with only NH_3 (in N_2) as reducing gas, the conversion was calculated as follows:

$$\gamma_{\rm NH_3} = 1 - \frac{n_{\rm NH_3}}{n_{\rm NH_3}^0} \tag{7}$$

Here, $n_{\rm NH_3}{}^0$ was the amount of NH₃ introduced in the reactor during the reduction phase and $n_{\rm NH_3}$ are the moles of the NH₃ measured in the output.

Gas yield Y of NO is the ratio of the amount of NO in the outlet n_{NO} to the amount of NH₃ introduced into the reactor $n_{\rm NH3}^0$, according to Eq. (8). As the gas stream was dried before the NO_x analyzer, the total exit flow $\dot{n}_{\rm out}$ was depleted, which was considered in the calculation.

$$Y_{NO} = \frac{n_{NO}}{n_{\text{NH}_3}^0} = \frac{\int_{t_0}^{t_1} x_{NO} \, \dot{n}_{\text{out}} \, dt}{x_{\text{NH}_3}^0 \, \dot{n}_{\text{in}} (t_1 - t_0)}$$
 (8)

The formed n_{NO} was calculated by integration of the measured NO flow between the beginning of the OC reduction t_0 and the time t_1 . The total mole flow $\dot{n}_{\rm in}$ and the concentration of NH₃ $x_{\rm NH_3}^{~0}$ into the reactor were constant during the reduction of the OC.

Mass-based conversion ω is suitable to estimate the reduction level

of the OC. This is defined as the ratio of the mass m of the OC to the mass $m_{\rm ox}$ of the fully oxidized OC (see Eq. (9)). A fully oxidized OC has a mass-based conversion ω of 1.

$$\omega = \frac{m}{m} \tag{9}$$

Assuming a complete reaction, the mass-based conversion ω of the OC can be calculated from the concentrations of the injected gases x_i^0 using Eq. (10).

$$\omega(t_{red}) = 1 - \frac{\dot{n}_{\rm in} \overline{M}_{O_2}}{m_{\rm ov}} \left(0.5 x_{\rm syngas}^0 + 0.75 x_{\rm NH_3}^0 - 0.5 x_{\rm NO}^0 \right) t_{red}$$
 (10)

For a better comparison, the OC ilmenite was reduced to the same reduction level at each cycle ($\omega=0.97$). t_{red} was the reduction time and $\overline{M}_{\rm O_2}$ is the molar mass of oxygen.

3. Results

To study the influence of the OCs on the NO_X formation in CLC, the N-species selectivity and CO conversion were determined for different temperatures. Furthermore, the amount of NO released was investigated as a function of the mass-based conversions ω of ilmenite. It should be mentioned that no NO_2 was measured in any experiment.

3.1. Characterization of the nitrogen chemistry

Here, the nitrogen chemistry during the reduction of ilmenite by NH₃, NO and syngas was investigated by pulse experiments. Fig. 5 shows the gas yield Y of NO as a function of the mass-based conversion ω at different temperatures. No or only small amounts of NH₃ were measured in the ammonia trap, indicating that almost all introduced NH₃ was converted to N₂ or NO. This was similar to the results of Cheng et al. 2015 [7]. The amount of NO released decreased with an increasing temperature and with a decreasing mass-based conversion ω of the OC.

The experiments with syngas (see Fig. 5 left) showed a similar behavior. With respect to NO release, there was no significant difference whether NH₃ or NO was introduced into the reactor. Fig. 5a indicates that a fully oxidized ($\omega \approx 1$) Norwegian ilmenite at 825 °C can convert approximately 50% of the introduced NH₃ to NO. The question arises whether the oxidation of NH₃ to NO or the reduction of formed NO to N₂ was crucial for measured amount of NO. This is discussed in part 4. The experiment with syngas and NO showed that even a almost fully oxidized OC can reduce up to 50% of the introduced NO to N₂. In all experiments with syngas, NO was only traced if $\omega > 0.993$.

To investigate the influence of syngas on the release of NO, pulse experiments without syngas were also carried out (right figures). Without syngas, less NO was measured than with syngas. Here, NO was

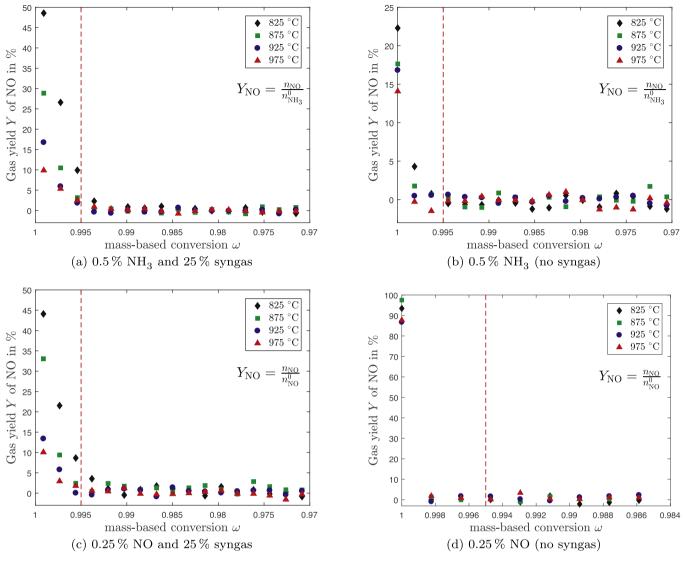


Fig. 5. Pulses with different gas mixtures as reducing gas at several temperatures; period of each pulse is 10s; OC is Norwegian ilmenite; $\dot{V}_{flow} = 900 \, \text{SmL}/min$; a red dashed line at $\omega = 0.995$ is added, to better compare the individual figures.

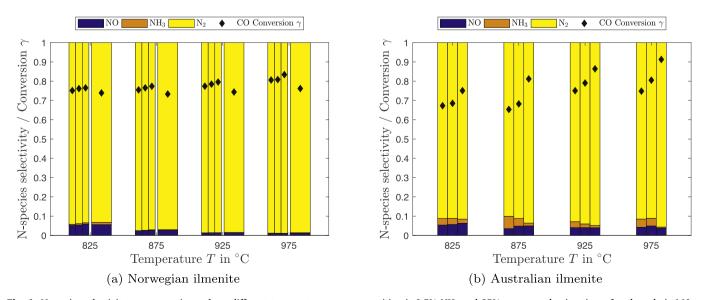


Fig. 6. N-species selectivity over an entire cycle at different temperatures; gas composition is 0.5% NH₃ and 25% syngas; reduction time of each cycle is 160 s; $\dot{V}_{flow} = 900 \, \text{SmL/min}$; N₂ is given by difference. left: continuous reduction (thin bars) and reduction with pulses each 10 s (wide bars); right: continuous reduction.

only detected for an almost fully oxidized OC ($\omega > 0.997$). This was unexpected and was discussed in Section 4.

In Fig. 5d, only NO was introduced as reactant. NO was not oxidized like NH₃, but reduced by the reduced form of the OC. Only a fully oxidized OC cannot reduce NO, so a gas yield of approximately 100% was achieved. It can be assumed that NO can be efficiently reduced by Norwegian ilmenite, according to Reaction (5). Probably, this could be attributed to the perovskite-like structure of ilmenite. It should be mentioned that even the full oxidized OC did not oxidize NO to NO₂.

3.2. Comparison of different ilmenites

Since the Norwegian ilmenite has a different morphological character and a higher titanium content than the ilmenite from Australia, as shown in part 3.3, the reaction behavior of both ilmenites was compared. Fig. 6 illustrates the N-species selectivity over an entire reduction phase (with 25% syngas and 0.5% NH $_3$) for both ilmenites. Here, the OC was reduced to a mass-based conversion of $\omega=0.972$. In the left figure with Norwegian ilmenite, three continuous reductions (thin bar) and a reduction with pulses (wide bars) are shown. It demonstrates that pulse experiments show similar patterns to continuous experiments with regard to the N-species selectivity Y and CO conversion γ .

Norwegian ilmenite had high cycle stability and high reactivity with syngas. Even after 45 h of experiments with this OC, gas conversions γ of CO between 85% and 90% were achieved when the OC was mostly oxidized ($\omega > 0.99$). In a 100 kW_{th} CLC reactor with Norwegian ilmenite, the gas conversion reached 83% and the ilmenite showed a lifetime of approximately 700 to 800 h [13]. More than 90% of the introduced NH₃ was converted to nitrogen and between 2 and 8% NO was released at each cycle. Only in the experiments at 825 °C certain residual amounts of NH₃ were visible. CO conversion was about 75% in all cases.

Australian ilmenite, in contrast to the experiments with Norwegian ilmenite, had not reached a cyclic stable state. CO conversion γ still rose over time and residual content of NH₃ decreased over time. Compared to Norwegian ilmenite, the temperature dependence of the amount of NO released was not as pronounced. Thus, more NO was detected at higher temperatures than with Norwegian ilmenite.

To better compare the two ilmenites, Fig. 7 shows pulse experiments with Australian ilmenite for two different temperatures under the same conditions as for Norwegian ilmenite in Fig. 5a. As expected, the

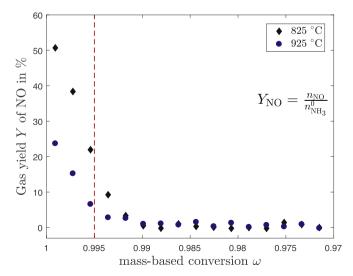


Fig. 7. Pulses with 0.5% NH₃ and 25% syngas at different temperatures; period of each pulse is 10s; OC is Australian ilmenite; $\dot{V}_{\rm flow} = 900\,{\rm SmL}/{\it min}$; a red dashed line at $\omega = 0.995$ is added, to better compare the individual figures.

comparison of Norwegian ilmenite (Fig. 5a) with Australian ilmenite (Fig. 7) revealed a similar reaction behavior. But more NO was formed at lower mass-based conversion ω for the Australian ilmenite. NO was measured up to $\omega > 0.990$ with Australian ilmenite.

In Fig. 8, only NH $_3$ was introduced as reducing gas for 1200 s. Here, the specified mass-based conversion ω was calculated assuming that NH $_3$ was fully converted to nitrogen and water. Despite the long reduction time of 1200 s with NH $_3$ (and thus a much higher amount of NH $_3$ introduced compared to the other experiments) no significant amount of NH $_3$ was detectable neither for Norwegian ilmenite nor for Australian ilmenite.

Fig. 8a again shows that with Norwegian ilmenite, NO was formed only when the OC was almost completely oxidized ($\omega > 0.997$). In contrast, with Australian ilmenite, significant amounts of NO were still measured when the OC was reduced ($\omega < 0.988$). The amount of NO measured was about twice as large at high ω -values when comparing Australian ilmenite with Norwegian ilmenite. This can be attributed to the double amount of NH₃ introduced with Australian ilmenite.

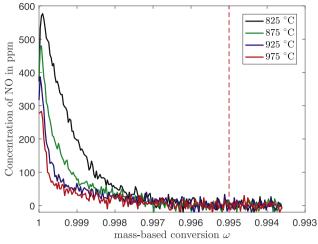
In the article of Cheng et al. 2015 more than four times as much NO was measured with Australian ilmenite under similar reaction conditions [7]. Probably structural differences due to ageing of the Australian ilmenite could explain this, similar to the work of Cuadrat et al. 2012 [18]. To clarify whether there was an influence of ageing, Australian ilmenite was reduced with 1% NH $_3$ on three different days (see Fig. 8b). In the legend, in addition to the reaction temperature, the date and the corresponding cycle of the day were added. The general shape of all curves in Fig. 8b remains more or less the same. However, the amount of NO produced decreased over time. In particular, for a lower mass-based conversion ω (OC was more reduced), a large decrease in NO is recognizable. It seams the Australian ilmenite did not have such a stable reactivity over time as Norwegian ilmenite.

3.3. Characterization of the oxygen carriers

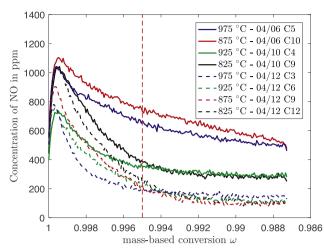
The morphological characteristics of the activated and used Norwegian and Australian ilmenite can be seen in Fig. 9. After the experiments, the Norwegian ilmenite was detected as corroded and fragmented into smaller particles. On the other hand, it can be seen that the Australian ilmenite preserved its morphology even after the experiments; however, cracks on the particles could be seen easily for both ilmenites. As the Norwegian ilmenite was previously used in a 100 kWth CLC fluidized bed reactor for many hours, these difference on morphologies can be expected. As it can be seen in Table 2, the main phase of the Norwegian ilmenite, FeTiO3 oxidized into Fe5TiO8 and Fe2TiO5 along Fe₂O₃ formation; while main phase of the Australian ilmenite, Fe₂TiO₅ dissociated into Fe₂O₃ and TiO₂. Elemental composition of both ilmenites from Table 3 also proved that the Norwegian ilmenite is richer about titanium content than the Australian ilmenite. This probably results with the formation of oxidized ilmenites rather than dissociation to Fe₂O₃ and TiO₂ during first seconds of the oxidation cycle, which makes the Norwegian ilmenite a good candidate for oxygen carrier [37,38]. In addition to this, as the Norwegian ilmenite has higher amount of FeTiO3 and TiO2 than the Australian ilmenite and coarser morphology, totally dissociation of ilmenites into Fe₂O₃ and TiO₂ takes more time compare to the Australian ilmenite, since the formation of ilmenites is most likely more probable rather than formation of Fe₂O₃ due to high TiO₂ content, which makes the Norwegian ilmenite more stable during cycles. However, it has been also known that particle strength increases when Fe:Ti ratio is increased in ilmenite, which affects the particle stability [39].

4. Discussion

The experiment with syngas and NH₃ (see Fig. 5a) suggested that up to 50% of the NH₃ can be converted to NO by ilmenite according to gas phase Reaction (2). According to Reaction (2), the formation of NO is endothermic, thus more NO would be expected to be formed at higher



(a) Norwegian ilmenite; 0.5% NH $_3$ as reducing gas



(b) Australian ilmenite; 1 % NH₃ as reducing gas

Fig. 8. Continuous reduction of ilmenite with NH₃ at different temperatures; reduction time is 1200s; $\dot{V}_{\rm flow} = 900\,{\rm SmL}/min$; a red dashed line at $\omega = 0.995$ is added, to better compare the individual figures. With the Australian ilmenite two reduction cycles (date with cyclenumber) are conducted for each temperature.

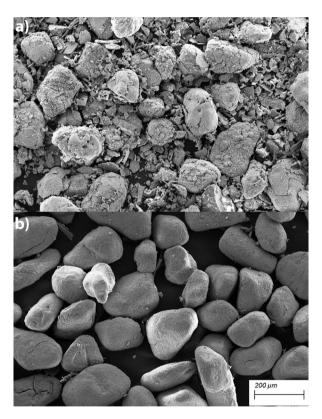


Fig. 9. SEM micrographs of ilmenites after being used in experiments.

temperatures, from both a thermodynamic and a kinetic point of view. However, since this was the opposite to the results in Fig. 5, not the formation of NO rather the reduction of formed NO to N_2 seemed to be crucial for the measured NO. For NO reduction the three Reactions (3), (5) and (4) form part 1 were discussed.

The pulse experiments with syngas (see Fig. 5a and c) showed that there was no influence on the gas yield Y of NO whether NH₃ or NO was fed. It seemed the reduction of NO with NH₃ according to Reaction (3) had a minor role on the total amount of NO. This could be due to the low concentration of NH₃ (0.5 vol–%) in the reactor.

A comparison of the experiments with and without syngas indicated that more NO was measured with syngas present in the reactor. This was

Table 2Phase analysis of the Norwegian and the Australian ilmenite obtained by XRD both before and after used in experiments.

Compound	Amount (wt-%)					
	Australian ilmenite	Australian ilmenite - Used	Norwegian ilmenite	Norwegian ilmenite - Used		
Fe ₅ TiO ₈	_	_	_	8		
Fe ₂ TiO ₅	55	16	14	27		
FeTiO ₃	19	_	41	5		
Fe_2O_3	14	59	23	41		
TiO_2	7	18	15	13		
Impurities	5	7	7	6		

 Table 3

 Elemental composition of raw and used ilmenites in the experiments.

	Amount (wt-%)				
Element	Australian ilmenite	Australian ilmenite - Used	Norwegian ilmenite	Norwegian ilmenite - Used	
Fe Ti O Impurities	$46.22 \pm 4.2 \\ 18.34 \pm 3.2 \\ 30.40 \pm 5.1 \\ 5.04 \pm 1.2$	47.98 ± 2.2 12.15 ± 1.2 36.36 ± 2.8 3.51 ± 1.4	$31, 35 \pm 1.7$ 30.88 ± 1.2 30.13 ± 3.4 7.64 ± 1.1	32.67 ± 3.6 22.46 ± 1.5 39.43 ± 1.1 5.44 ± 3.8	

unexpected, since from a thermodynamic point of view syngas should actually support the reduction of NO. Probably small amounts of CHradicals were formed with syngas which promoted the formation of NO according to the "Fenimore mechanism". Since of the low reaction temperatures it was unlikely that CH-radicals were formed from syngas in significant quantities [9,11]. To investigate the reduction of NO by syngas, an experiment was performed without an OC (see Appendix A). Despite there were 100 times more syngas than NO in the reactor syngas could only reduce between 30% and 50% of the introduced NO. This hinted that the effect of syngas was caused by the OC. More likely, there was a competition between syngas (CO + H₂) and NO for the OC. According to Becue et al. 2003, NO could be adsorbed and desorbed by the perovskite-like oxide ilmenite [26]. CO is similar in size and structure to NO and therefore might competes for the OC. In the experiments, there were 50 times more syngas (25 times more CO) in the reactor and therefore a much higher partial pressure of syngas (CO) which would improve the adsorption of syngas (CO) instead of NO by the OC.

The amount of released NO depended strongly on the OC conversion

 ω . This indicated that of the three NO reduction Reactions (3), (5) and (4) the reduction of NO by the reduced OC according to Eq. (5) was pivotal. It was also shown in the pulse experiment with NO (see Fig. 5d), as NO was completely reduced here (except the OC was fully oxidized (ω = 1)). This can be attributed to the catalytic effect of the perovskite-like structure of ilmenite [26,27].

5. Conclusion

A laboratory reactor with syngas (50% $\rm H_2$ in CO) was used to simulate a CLC reaction with upstream gasification of a solid fuel. The evaluation focus was on the conversion of nitrogen present in the solid fuel, which was represented by small amounts of NH $_3$ or NO. The oxygen carrier was *ilmenite* (a titanium-iron ore) and the reaction process was evaluated with *pulse experiments* for better resolution.

In all experiments with NH_3 or NO introduced, the measured NO concentration in the reactor outlet decreased with increasing temperature. The gas yield Y of NO was more or less independent of whether NH_3 or NO was passed through the reactor and was increased in the presence of syngas. Syngas seemed to hinder the reduction of NO by the reduced ilmenite. NO was efficiently reduced to N_2 by the reduced form of ilmenite and no NO was formed at all when the mass-based conversion ω of ilmenite was above 0.99. Thus, NO reduction by ilmenite was most important for the NO concentration in the combustible gas.

There were significant differences between two different ilmenites (a Norwegian rock and an Australian sand ilmenite) in respect to N-species selectivity and gas conversion. In the experiments with the rock ilmenite from Norway, NH_3 was completely converted to NO or N_2 . It was also very stable and showed conversions between 80% and 90% at 975 °C. A higher titanium concentration in the Norwegian ilmenite seemed to improve the reduction of NO and the cycle stability.

No NO2 was measured in any experiment.

Declaration of Competing Interest

None.

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Appendix A. Supplementary data

Supplementary data to this article can be found online at https://doi.org/10.1016/j.fuproc.2021.106962.

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