

# Smart Charging Station Operations in the Era of Vehicle-to-grid (V2G) Bidirectional Charging

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# Motivation

- In 2024, 17+ million EVs were sold worldwide, pushing the electrified share of new car sales above 20%.
- Between 2022 and 2024, the global stock of public chargers doubled to more than 5 million units.
- **Key challenges** remain, e.g., phasing out subsidies, rising charging prices, grid bottlenecks, etc.
- Bidirectional charging technology emerges as a promising solution for the above problems.

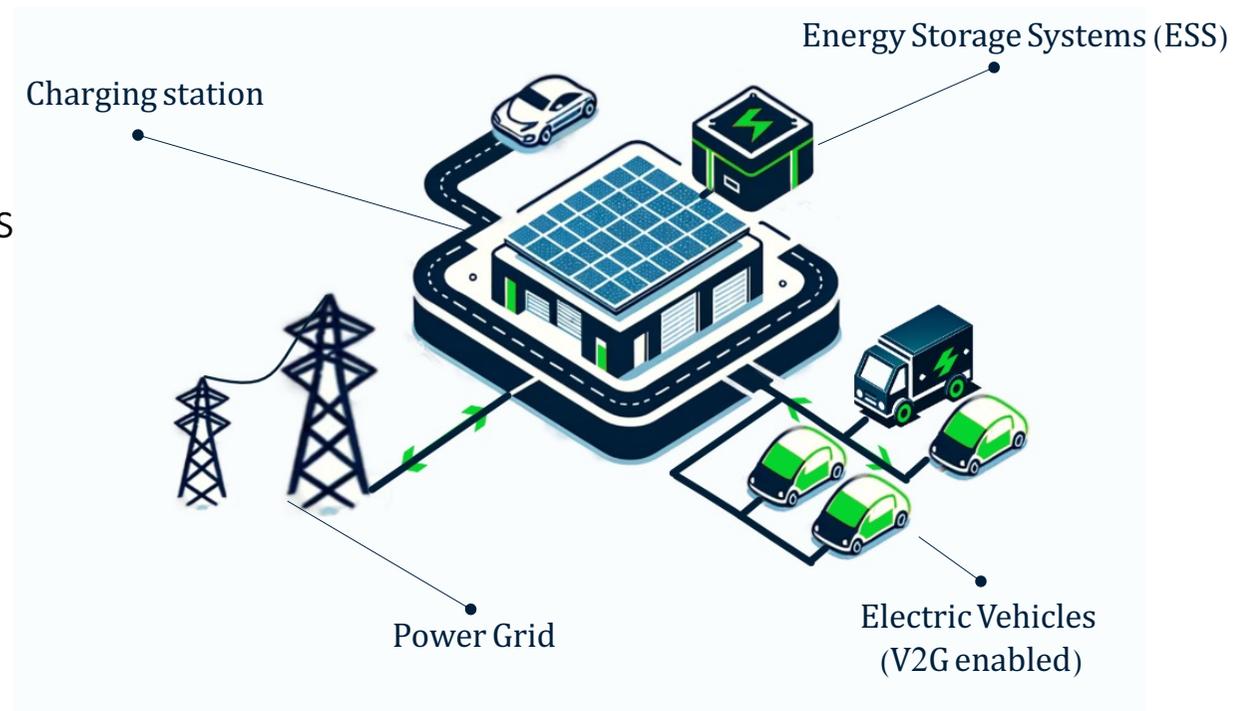
# The general idea

In this project, we focus on public charging stations, which are a nontrivial part of the growing charging infrastructure.

- Easier to implement
- More profound incentives
- ESS further amplifies the benefits

We presume:

- Know electricity prices
- Centralized controller



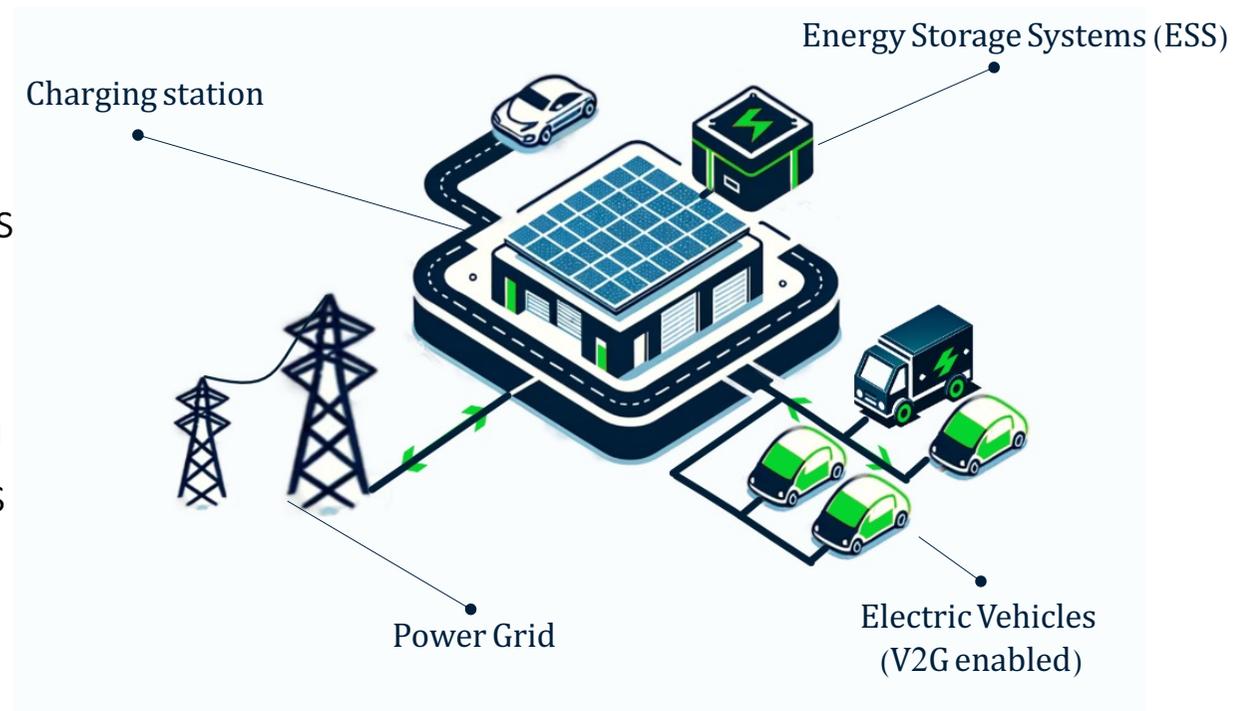
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We completed two tasks:

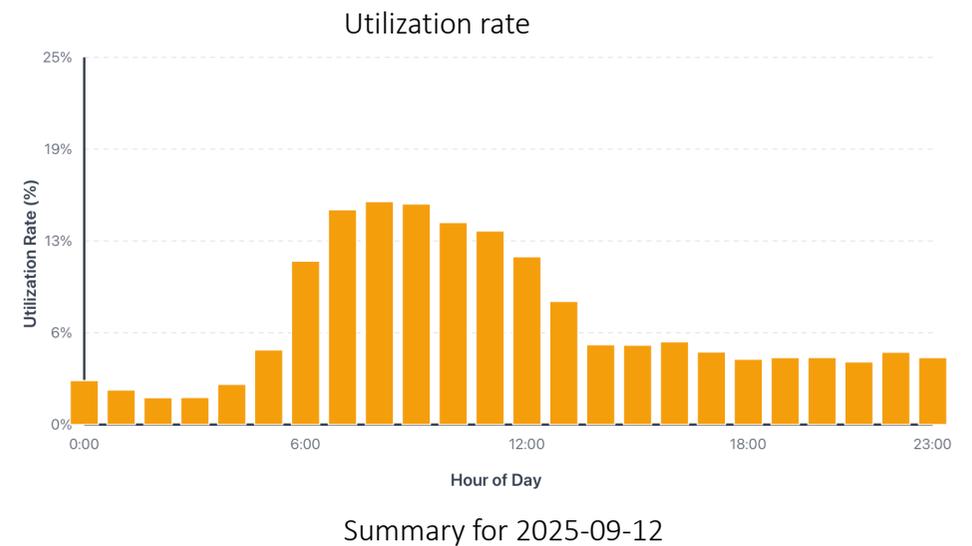
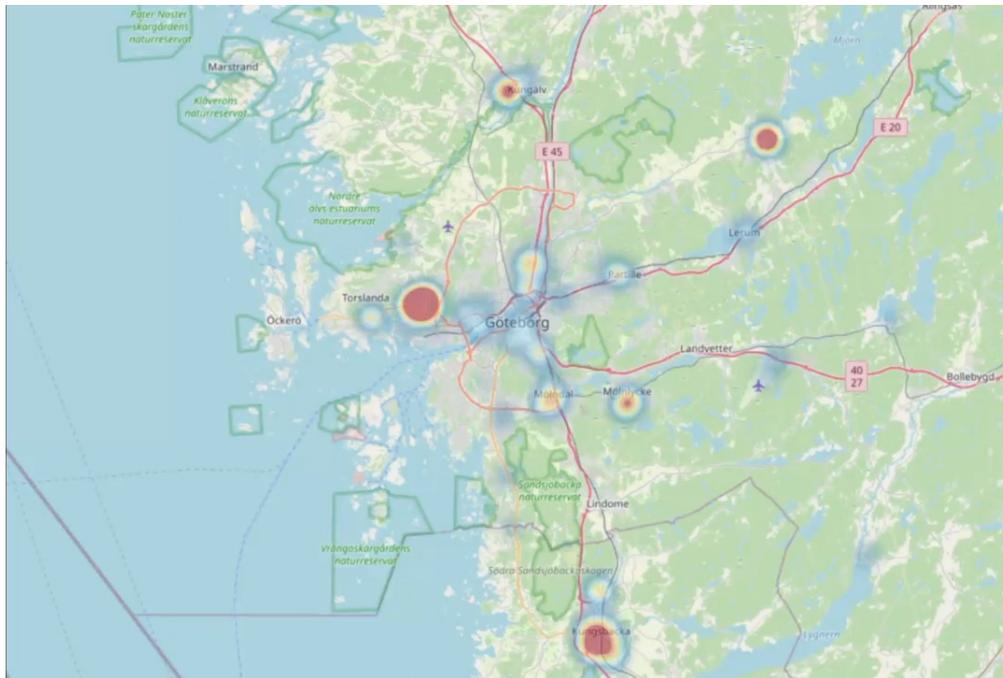
- Based the research on real data
- Developed optimization models



# The charging station dataset

The dataset includes most public charging stations in major cities in Sweden, including

- The static distribution of charging stations;
- Where, when, and how much EVs are charged.



# A deterministic charging scheduling model

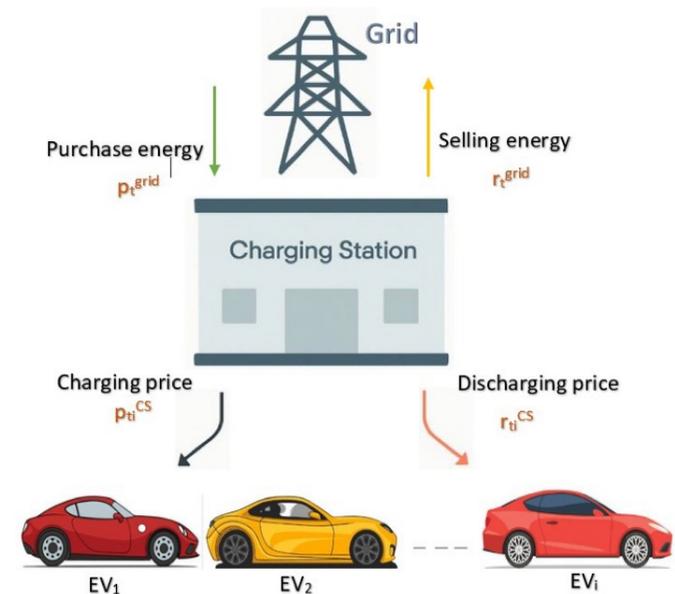
In this model, we aim to maximize the profits of one charging station during a time period.

We further presume that the following information is known.

- The number of EVs that will charge at the studied charging station,
- The initial SOC and arrival time of each EV,
- The desired SOC.

The objective function:

$$\max \sum_{i \in I} \sum_{j \in J} \sum_{t=a_i}^{d_i} \left[ \underbrace{(p_{t,i}^{\text{CS}} - p_t^{\text{grid}}) \cdot z_{t,i,j}^c \cdot \delta_i^c}_{\text{Charging profits}} + \underbrace{(r_t^{\text{grid}} - r_{t,i}^{\text{CS}}) \cdot z_{t,i,j}^d \cdot \delta_i^d}_{\text{Discharging profits}} \right]$$



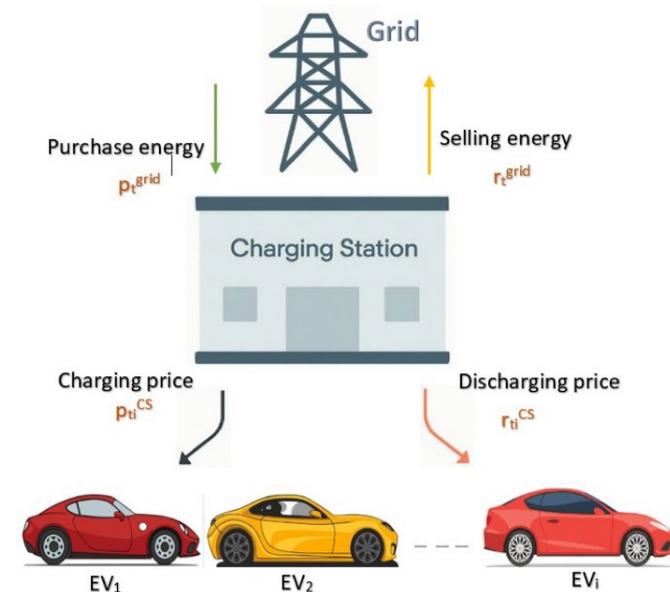
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Constraints:

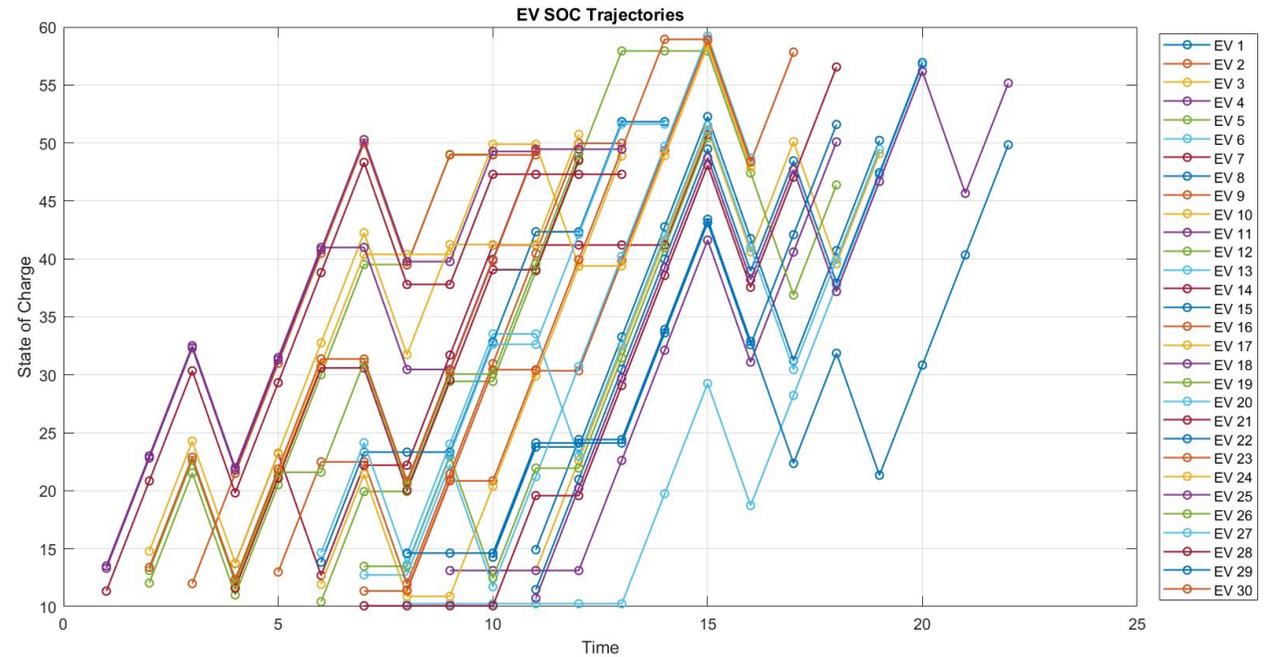
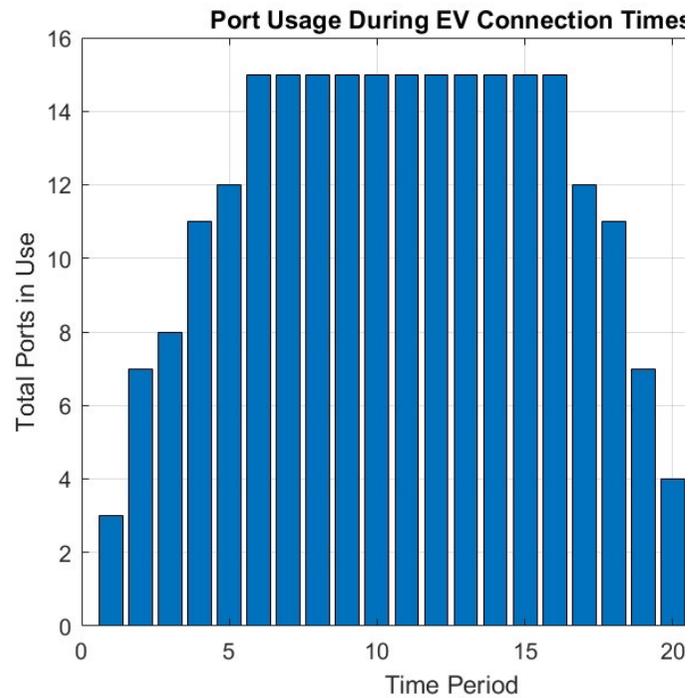
- SOC dynamics (e.g., min and max SOC)
- Charging port capacity
- Charging/discharging exclusiveness.





# A deterministic charging scheduling model

A high demand scenario (more EVs than charging ports )







# A stochastic charging scheduling model

In this model, we aim to maximize the profits of one charging station during a time period.

We presume that the following information is **uncertain**.

- The number of EVs that will charge at the studied charging station,
- The initial SOC and arrival time of each EV,
- The desired SOC.

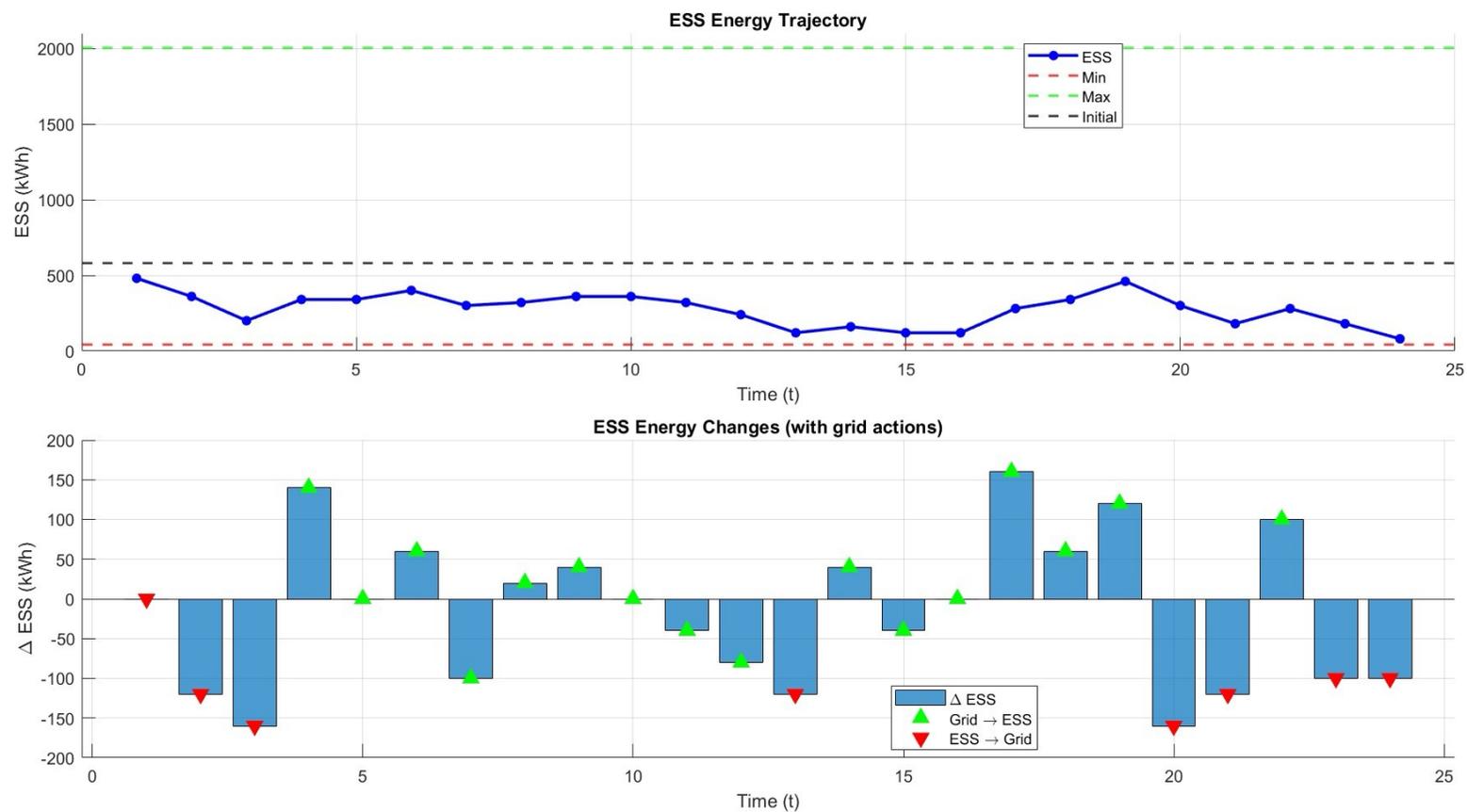
They follow either a Normal distribution or a Poisson distribution.

The objective function:

$$\text{Max} \quad \underbrace{\sum_{t \in T} \sum_{i \in I} \sum_{j \in J} \left( p_{t,i}^{\text{CS}} \delta_i z_{t,i,j}^c - r_{t,i}^{\text{CS}} \delta_i z_{t,i,j}^d \right)}_{\text{EV-station profits}} + \underbrace{\sum_{t \in T} \left( r_t^{\text{grid}} \delta_t^{\text{grid},d} z_t^{g,d} - p_t^{\text{grid}} \delta_t^{\text{grid},c} z_t^{g,c} \right)}_{\text{Grid-station profits}} - \underbrace{p_0^{\text{grid}} E_0^{\text{ESS}}}_{\text{Day-ahead ESS costs}}$$

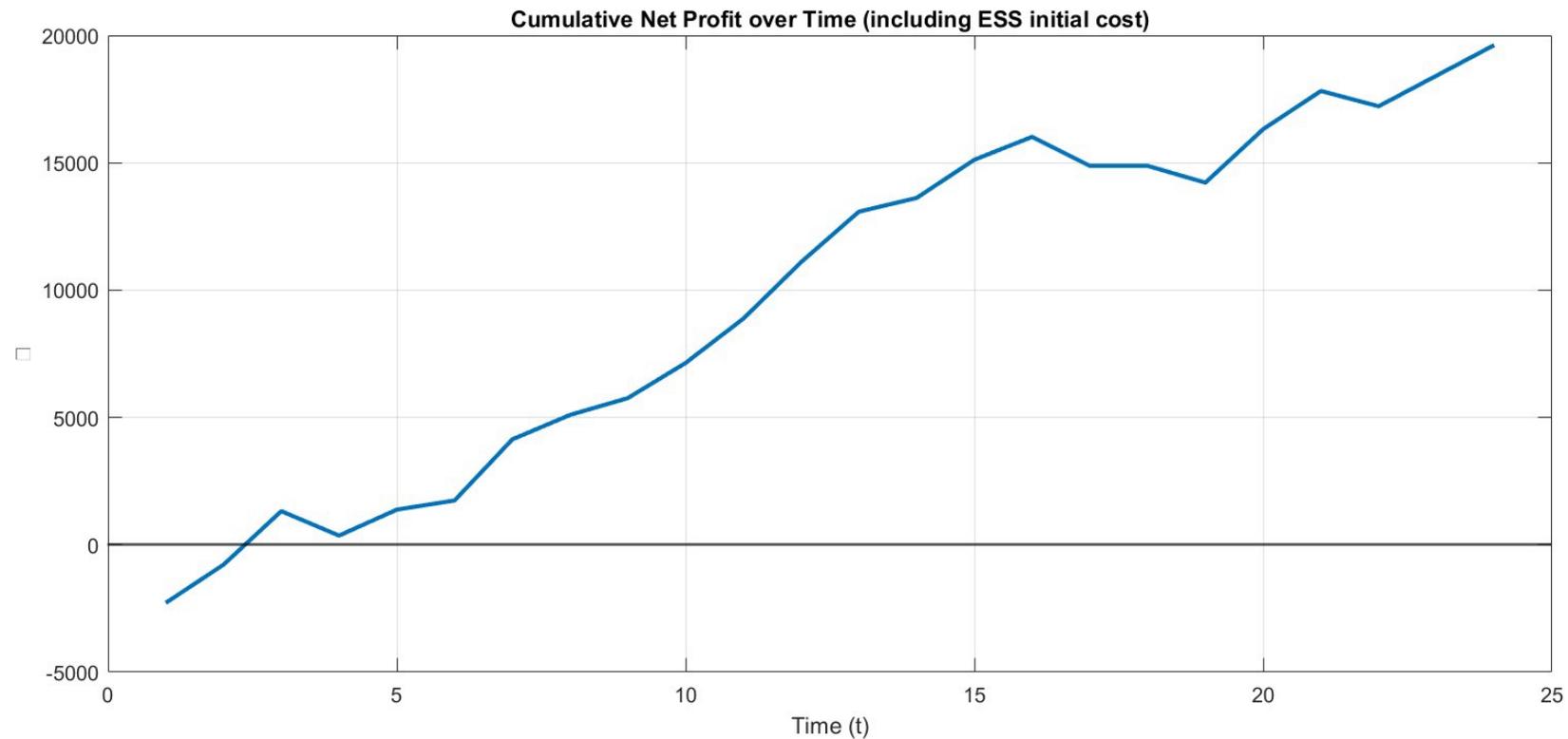
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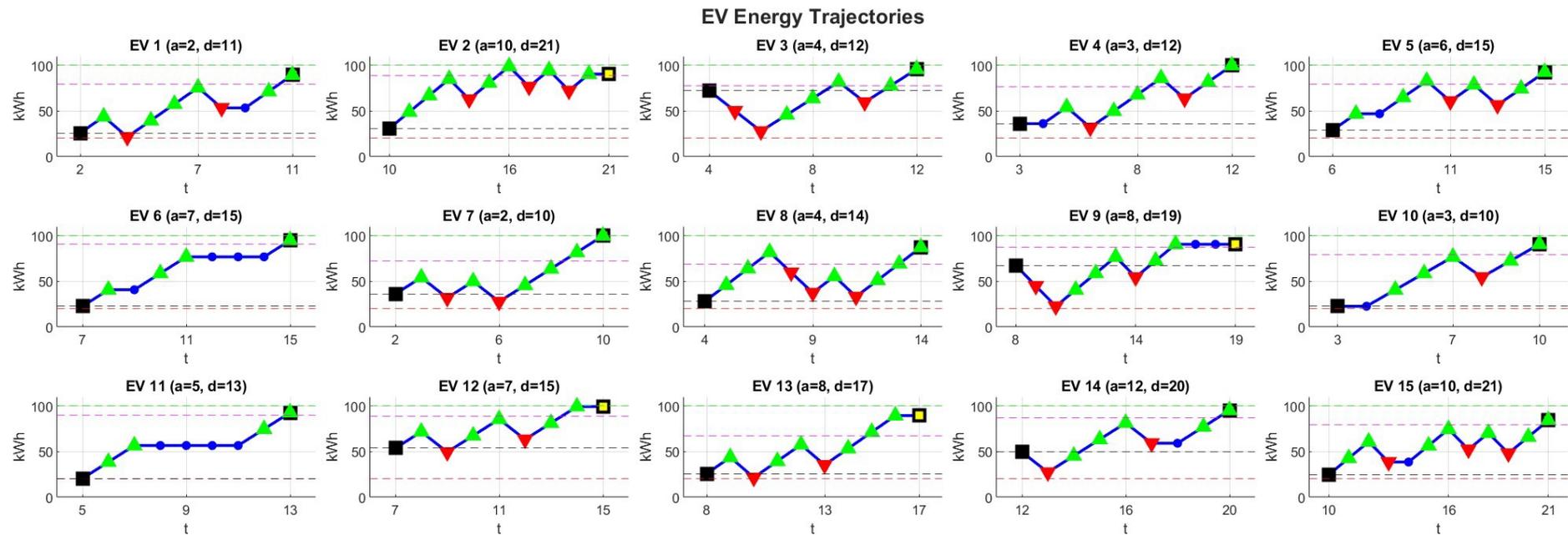
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# Thank you!

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